

NDLAMBE MUNICIPALITY

Port Alfred



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RESOLUTION

MINUTES OF AN OPEN NDLAMBE COUNCIL MEETING HELD ON THURSDAY, 28 MARCH 2024 AT 10H00 IN THE COUNCIL CHAMBERS, CAMPBELL STREET, PORT ALFRED.

NCM021/03/2024

REPORT DATED 26 MARCH 2024 FROM THE MUNICIPAL MANAGER TO COUNCIL: ANNUAL REPORT 2022/2023.

COUNCIL RESOLVED

1. THAT the Annual Report for the 2022/2023 financial year **BE APPROVED.**
2. THAT the Oversight Report which forms part of the Annual Report **BE APPROVED.**
3. THAT it **BE NOTED** that there were no comments from the stakeholders albeit the annual report was published.
4. THAT the Annual Report sent to the relevant government departments and the Auditor General of the Republic of South as stipulated by Section 46 of the Local Government: Municipal Systems Act (No: 32 of 2000) and Chapter 12 of Local Government: Municipal Finance Management Act (No: 56 of 2003).

Signature:

DATE:

04 April 2024

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RESOLUTION

MINUTES OF AN OPEN NDLAMBE COUNCIL MEETING HELD ON THURSDAY, 28 MARCH 2024 AT 10H00 IN THE COUNCIL CHAMBERS, CAMPBELL STREET, PORT ALFRED.

NCM022/03/2024

REPORT DATED 25 MARCH 2024 FROM THE MAYOR TO COUNCIL: DRAFT REVIEWED IDP/ TABLED BUDGET - 2024/2025

COUNCIL RESOLVED

1. **THAT** the Draft Reviewed Integrated Development Plan for 2024/2025, BE NOTED and be used for public consultations.
2. **THAT** the draft capital budget of R104,407,000 for 2025, (2026 R49,468,000) and (2027 R56,532,000) funded by external funding as outlined in Table A5 - Budgeted Capital Expenditure by vote, standard classification and funding source be NOTED.
3. **THAT** the draft capital budget of R7,014,000, (2025 R16 285 000) AND (2026 R9 640 000) funded by internal generated funds as outlined in Table A5 - Budgeted Capital Expenditure by vote, standard classification and funding source be NOTED.
4. **THAT** the draft operating budget for the 2024/2025 financial year as presented in Table A4 - Budgeted Financial Performance (revenue and expenditure) reflecting the operating deficit of R31,456,000, (2026 R30,842,000) and (2027 R59,694,000) be NOTED.
5. **THAT** the operating budget throughout the 2024/25 MTREF to reflect surpluses when the budget is adopted.
6. **THAT** the draft tariffs be NOTED as follows:

Signature:

DATE:

04 April 2024

I. The annual and monthly tariff of property rates be NOTED and be commented on:

Category	Cent amount in the Rand rate determined for the relevant property category 2023/2024	Cent amount in the Rand rate determined for the relevant property category 2024/2025	Ratio tariff in relation to residential tariff 2024/2025	Percentage decrease or Increase in tariff from 2023/2024 to 2024/2025
Residential	0.0125	0.0110	1:1	-14%
Vacant Land Vacant Residential	0.0125	0.0119	1:1.08	-5%
Business & Commercial	0.0139	0.0122	1:1:11	-14%
Vacant Land Vacant Business & Commercial	0.0139	0.0131	1:1.19	-6%
Industrial	0.0139	0.0122	1:1.11	-14%
Vacant Land Vacant Industrial	0.0139	0.0131	1:1.19	-6%
Agricultural Properties	0.0031	0.0028	1:0.25	-11%
Mining	0.0139	0.0122	1:1.11	-14%
Public Service Purposes	0.0139	0.0139	1:1.26	0%

II. The pensioners rebate criteria be noted and commented on:

RETIRED AND DISABLED OWNERS ON RESIDENTIAL PROPERTY WITH RATEABLE VALUE OF LESS THAN R3 000 000		
Category/Description	Proposed rebate	Based on:
Owner with income up to R 9 000 per month.	45.0%	Residential rate
Owner with income between R 9 001 and R12 000	35.0%	Residential rate
Owner with income between R12 001 and R15 000	25.0%	Residential rate

III. A 6% increase effected on Water, Waste and Wastewater tariffs that have yielded to an operating deficit be NOTED.

IV. A cost of supply study on Water, Wastewater and Waste management be developed and the outcomes be made available for public participation after they are presented to Council for endorsement.

V. THAT it be noted Electricity Services tariffs are awaiting NERSA approval:

Signature:  DATE: 04 April 2024

4. Scale 7: Time of Use LV						4. Scale 7: Time of Use LV							
Applicable to consumers with a demand normally exceeding 50kVA						Applicable to consumers with a demand normally exceeding 50kVA supplied at LV, including municipal supplies.							
Surcharge on all charges						Surcharge on all charges							
Basic Charge: R/m per point of supply (meter)		R 990.82	R 1 140.21	R 385.09	R 1 239.29	8.7%	Basic Charge: R/m per point of supply (meter)		R 116.43		R 44.91	New	
Demand Charges KVA (Peak & Standard only)		R145.6132	R167.5984	R 137.41	R 213.33	27.3%	Access charge: Highest of notified or actual MD						
Energy Charge: R/kWh (low season)								Demand Charges KVA (Peak & Standard only)					
Peak		R 1.9823	R 2.2587	R 2.3048	R 3.0497	35.0%	Energy Charge: R/kWh (low season)						
Standard		R 1.2105	R 1.3933	R 1.7248	R 1.9981	43.4%	Peak						
Off-Peak		R 0.8822	R 0.9922	R 1.2563	R 1.4338	44.5%	Standard						
Energy Charge: R/kWh (high season - June to August)								Off-Peak					
Peak		R 6.8777	R 7.9182	R 6.1467	R 9.9445	25.6%	Energy Charge: R/kWh (high season - June to August)						
Standard		R 1.8157	R 2.0899	R 2.1721	R 2.8371	35.8%	Peak						
Off-Peak		R 1.4489	R 1.6678	R 1.3827	R 2.1286	27.6%	Standard						
								Off-Peak					
								Reactive Energy charge: R/kvarh (>85% PF per hour) (Peak & Standard)		R 0.2511		R 0.0999	New

5. Scale 7: Time of Use LV						5. Scale 7: Time of Use LV							
Applicable to consumers with a demand normally exceeding 50kVA						Applicable to consumers with a demand normally exceeding 50kVA, supplied at MV, including municipal supplies.							
Surcharge on all charges						Surcharge on all charges							
Basic Charge: R/m per point of supply (meter)		R 990.82	R 1 140.21	R 792.79	R 1 291.00	13.2%	Basic Charge: R/m per point of supply (meter)		R 79.6290		R 30.7192	New	
Demand Charges KVA (Peak & Standard only)		R181.82	R181.38	R99.07	R167.68	10.6%	Access charge: Highest of notified or actual MD						
Energy Charge: R/kWh (low season)								Demand Charges KVA (Peak & Standard only)					
Peak		R 1.7724	R 2.0401	R 2.2878	R 2.6451	29.7%	Energy Charge: R/kWh (low season)						
Standard		R 1.0985	R 1.2884	R 1.7075	R 1.7490	35.7%	Peak						
Off-Peak		R 0.7787	R 0.8982	R 1.2300	R 1.2535	39.7%	Standard						
Energy Charge: R/kWh (high season - June to August)								Off-Peak					
Peak		R 6.2121	R 7.1801	R 6.1914	R 8.5431	19.6%	Energy Charge: R/kWh (high season - June to August)						
Standard		R 1.6400	R 1.8679	R 2.1848	R 2.4622	30.4%	Peak						
Off-Peak		R 1.3087	R 1.6064	R 1.3654	R 1.8259	21.4%	Standard						
								Off-Peak					
								Reactive Energy charge: R/kvarh (>85% PF per hour) (Peak & Standard)		R 0.2511		R 0.0999	New
6. Scale 8: Time of Use Small: < 50 kVA						6. Scale 8: Time of Use Small: < 50 kVA							
Applicable to consumers with a demand normally exceeding 50kVA						Applicable to consumers with a demand normally exceeding 50kVA. Compulsory for SSSG consumers < 50 kVA.							
Surcharge on all charges						Surcharge on all charges							
Basic Charge: R/m per point of supply (meter)								Basic Charge: R/m per point of supply (meter)		R 597.95		R 460.81	New
Capacity charge: R/Amphase								Capacity charge: R/Amphase		R 0.31		R 7.30	New
Energy Charge: R/kWh (low season)								Energy Charge: R/kWh (low season)					
Peak								Peak		R 2.3169		R 2.6834	New
Standard								Standard		R 1.7969		R 2.0122	New
Off-Peak								Off-Peak		R 1.2704		R 1.4701	New
Energy Charge: R/kWh (high season - June to August)								Energy Charge: R/kWh (high season - June to August)					
Peak								Peak		R 6.1628		R 7.1916	New
Standard								Standard		R 2.1962		R 2.8298	New
Off-Peak								Off-Peak		R 1.3968		R 1.6183	New
7. Scale 9: SSSG FEEDIN						7. Scale 9: SSSG FEEDIN							
Applicable to all SSSG consumers						Applicable to all SSSG consumers							
Additional fee: Charge: R/m per point of supply (meter)						Additional fee: Charge: R/m per point of supply (meter)							
Energy Credits (low season)								Energy Credits (low season)		R 100.00		R 115.7395	New
Peak								Peak		-R 1.6054		-R 1.6054	New
Standard								Standard		-R 1.1414		-R 1.1414	New
Off-Peak								Off-Peak		-R 0.7669		-R 0.7669	New
Energy Credits (high season - June to August)								Energy Credits (high season - June to August)					
Peak								Peak		-R 4.6908		-R 4.6908	New
Standard								Standard		-R 1.4992		-R 1.4992	New
Off-Peak								Off-Peak		-R 0.9877		-R 0.9877	New
8. Scale 10: Public Lighting						8. Scale 10: Public Lighting							
Applicable to non-domestic consumers with a demand not exceeding 50kVA.						Applicable to non-domestic consumers with a demand not exceeding 50kVA.							
Maintenance charge: R/luminaire/month								Maintenance charge: R/luminaire/month		R 219.16		R 252.31	New
Energy Charge: R/kWh								Energy Charge: R/kWh		R 2.9920		R 3.4523	New
9. Scale 11: Municipal usage						9. Scale 11: Municipal usage							
All municipal supplies < 50 kVA						All municipal supplies < 50 kVA							
Basic Charge: R/m per point of supply (meter)								Basic Charge: R/m per point of supply (meter)		R 78.15		R 90.43	
Capacity charge: R/Amphase/month/month								Capacity charge: R/Amphase/month/month		R 22.85		R 25.05	
Energy Charge: R/kWh								Energy Charge: R/kWh		R 2.2482		R 2.8399	
10. Scale 12: Availability						10. Scale 12: Availability							
Applicable to serviced stands that is not connected. This includes SSSG consumers who have gone off the Grid.						Applicable to serviced stands that is not connected. This includes SSSG consumers who have gone off the Grid.							
Fixed charge per month.		R348,9114				R 363,8205		R 457,4900		17.6%			

Signature: 

DATE: 04 April 2024

7. THAT the draft financial position for the 2024/2025 financial year as presented in Table A6- Budgeted Financial Position reflecting the community wealth/equity of R1,447,261,000 for 2024/2025, (2026 R1,473,602,000) and (2027 R1,473,602,000) be NOTED.

8. THAT the draft cash flow for the 2024/2025 financial year as presented in Table A7- Budgeted Cash Flow reflecting a positive cash and cash equivalent at the end of 2024/2024 financial year R36,923,000, (2026 R121,997,000) and (2027 R181,124,000) be NOTED.

9. THAT budget related policies reviewed with no amendments for 2024/25 MTREF be NOTED.

Policy	Policy Amended			Amendment Date
	Yes	No	New	
Rates Policy	Yes			
Indigent Policy		No		
Budget Policy		No		
Creditors, Staff and Councilors Payment Policy		No		
Credit Control and Debt Collection Policy		No		
Funding and Reserve Policy		No		
Virement Policy		No		
Subsistence and Travel Policy		No		
Policy and Procedures for Irregular and Fruitless Expenditure		No		
Fixed Asset Policy		No		
Supply Chain Management Policy		No		
Write-off of Irrecoverable Debt Policy		No		
Loans Policy		No		
Tariff Policy		No		
Management of Accumulated Surplus and Bad Debt Policy		No		
Loss Control Policy		No		
Fuel Card Policy		No		
Internship Programme Policy		No		
Costs Containment Policy		No		

10. THAT the draft procurement plans for 2024/25 budget be NOTED.

11. THAT the institutional organogram for 2024/25 which forms the annexure of the IDP be NOTED

Signature: 

DATE: 04 April 2024